UTAH OIL AND GAS CONSERVATION COMMISSION

DATE FILED 2-8-83 LAND: FEE & PATENTED STATE LEASE NO. ML-21061 PUBLIC LEASE NO 2-14-83 DRILLING APPROVED

SUB. REPORT/abd.

INDIAN

FT. FROM YEY (W) LINE

TWP.

12S

RGE.

24E

API

SW NW

SEC.

2

NO.

OPERATOR

1/4 - 1/4 SEC.

TXO PRODUCTION CORP.

TOTAL DEPTH 60981 WELL ELEVATION: DATE ABANDONED

1234

FIELD **SPRINGS** UNIT

CREEK STATE # 1

SEC

UINTAH

1577

RGE

COUNTY

WELL NO

LOCATION

TWP

FT. FROM (N) VSYLINE,

OPERATOR

GOR: PRODUCING ZONES:

INITIAL PRODUCTION GRAVITY A.P.I.

SPUDDED IN: COMPLETED: PUT TO PRODUCING

REMARKS WELL LOG ELECTRIC LOGS

LOCATION INSPECTED

GAS

43-047-31314



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

February 8, 1983

State of Utah Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Attention: Norm Stout

Re: Oil Creek State #1

Section 2-T12S-R24E Uintah County, Utah

Gentlemen:

Enclosed are an APD, a survey plat, and a BOP diagram, each submitted in triplicate, for the referenced well prospect.

TXO Production Corp. requests an administrative spacing exception pursuant to Rule C-3(c) of the Utah Board of Oil, Gas and Mining. The well is staked 1577' FNL, 1234' FWL, Section 2-T12S-R24E because it is the most geologically and topographically feasible location in the NW/4. The lessee of record, Husky Oil Co., is in the process of designating TXO Production Corp. the operator of Lease No. ML-21061, which encompasses all of Section 2-T12S-R24E, including a 660 foot radius around the proposed drill site. The Designation of Operator forms will be submitted as soon as they are completed.

If you have any questions, please contact me at this office.

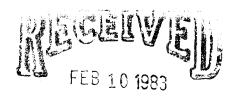
Very truly yours,

TXO PRODUCTION CORP.

K. P. Laurie

Environmental Scientist

KPL/BS Enclosures/as stated

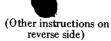


DIVISION OF GAS & MINING



preventer program, if any.

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS, AND MINING



5	•

5. Lease Designation and Serial No. ML-21061 (HUSKY)

					11122 21001	
APPLICATION	FOR PERMIT TO	DRILL, DEER	PEN, OR PLU	G BACK	6. If Indian, Allotte	ee or Tribe Name
la. Type of Work	L 🔯	DEEPEN [BACK [7. Unit Agreement N	Name
	s Other	•	Single	Multiple X	8. Farm or Lease N	lame
2. Name of Operator			Zone 🗀	Zone 123	Oil Creek	State
TXO Productio	n Corp. Attn:	K.P. Laurie			9. Well No.	
	Conton Duilding D	onon CO 000	0.04		#1	
4. Location of Well (Report	Center Building, D	cordance with of Sto	204		10. Field and Pool, o	
1577 FNL, 123	34' FWL, Section	2-T12S-R24E	te requirements.*)		Oil Springs	or Blk.
At proposed prod. zone	·				and Survey or A	Area
14 Dieta-a i- il					Section 2-7	Γ12S-R24E
	direction from nearest town				12. County or Parris	sh 13. State
<u>Approximately</u>	22.5 miles south	<u>of Bonanza,</u> U	Jtah.		Uintah	Utah
 Distance from propose location to nearest 		16.	No. of acres in lease	17. No. o	of acres assigned	
property or lease line, (Also to nearest drlg. li	ine, if any)		640	to thi	320	
 Distance from proposed to nearest well, drilling 	r. completed	19.	Proposed depth	20. Rotar	y or cable tools	
or applied for, on this	lease, ft		3250'	Ro	tary	
21. Elevations (Show wheth					22. Approx. date v	vork will start*
6098'	GR				March 15	, 1983
23.	PI	ROPOSED CASING AN	ND CEMENTING PRO	GRAM		
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cen	nent
12 1/4"	8 5/8"	24#	3001		200 sacks	
7 7/8"	4 1/2"	10.5#	3250'		450 sa c ks	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen blug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout Date February 8, 1983

Title District Drilling Manager (This space for Federal or State office use) Approval Date Approved by..... Title... Conditions of approval, if any:

T 12 S, R 2 4 E, S.L.B.& M.

N 89° 59' E Lot 4 22 du 0 Lot 3 Lot 2 Lot 1 1234 OIL CREEK STATE # / (Comp.) Elev. Ungraded Ground - 6098' 80.04 N89°59'W X = Section Corners Located W 1/4 COR. SEC. II, T125, R 24 E, S.L.M.

PROJECT

TXO PRODUCTION CORP.

Well location, O/L CREEK
STATE # /, located as shown
in the SWI/4 NWI/4 Section 2,
T 12 S, R 24 E, S.L.B.&M. Uintah
County, Utah.

CERTIFICATE

THIS S TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

UINTAH ENGINEERING & LAND SURVEYING POBOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078

SCALE " = 1000"			DATE 1/10/83				
PARTY	R.K.	D. B .	J.F.	S.B.	REFER	ENCES GLO	Plat
WEATHE	R Fair	• • • • • • • • • • • • • • • • • • • •			FILE	TXO	PRODUCTION

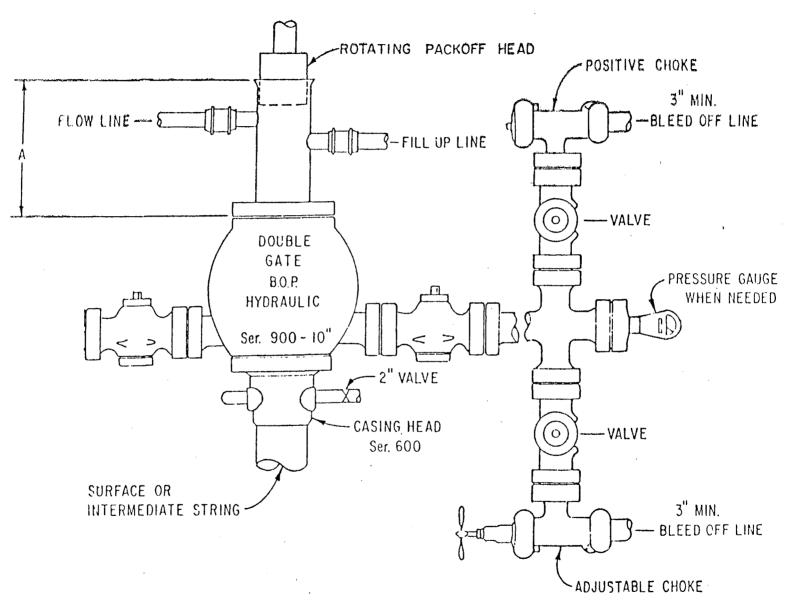


EXHIBIT I
BLOWOUT PREVENTER DIAGRAM

OPERATOR TXO PRODUCTION CORP	DATE <u>Z-/0-83</u>
WELL NAME OIL CAECK STATE TH	<u></u>
SEC 5WNW Z T 125 R 2	4 E COUNTY UINTAH
43-047-31314 API NIMBER	STATE TYPE OF LEASE
	TILL OF HEADE
POSTING CHECK OFF:	н
INDEX	
NID	PI
□ MAP	
PROCESSING COMMENTS:	pring the 1 #8 and
86 ham 1/1 / line -	Operator advises that this well
is not in the Dil Soring the	iit .
DIKN	
APPROVAL LETTER:	
SPACING: A-3	
	c-3-a
UNIT	CAUSE NO. & DATE
UNIT	CAUSE NO. & DATE

6	RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DAT	CA ON PLAT MAP.
		Company (Company)
L	AUTHENTICATE LEASE AND OPERATOR INFORMATION	
المستعددة المستعدد ا		
V	VERIFY ADEQUATE AND PROPER BONDING STATE OK-	STATE LANDS
V	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.	
	APPLY SPACING CONSIDERATION	
<u> </u>		
	ORDER NO	
	UNIT OH SPRINGS NO	
•	c-3-b	
****	c-3-c	
	OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE O	PERATOR.
C	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL	LETTER

. . (82) \$

Febraury 14, 1983

TXO Production Corporation Attn: K. P. Laurie 1800 Lincoln Center Bldg. Denver, Colorado 80264

> RE: Well No. Oil Creek State #1 SWNW Sec. 2, T.12S, R.24E Uintah County, Utah

Dear Ms. Laurie:

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer

CLEON B. FEIGHT - Director

Office: 533-5771

OR ·

Office: 533-5771

Home: 571-6068

JK '

Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not

completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig

water sands (acquifiers) are encountered during drilling. Your cooperation in

The API number assigned to this well is 43-047-31314.

Sincerely,

Norman C. Stout

Administrative Assistant

NCS/as cc: State Lands

number be identified.

Enclosure



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

TXO Production Corporation Attn: Paul Urban 1800 Lincoln Center Bldg. Denver, Colorado 80264

> Re: Well No. Oil Creek State #1 API #43-047-31314 1577' FNL, 1234' FWL SW/NW Sec. 2, T. 12S, R. 24E. Uintah County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

If spudding has not occurred within one year of the date of approval for this well, approval to drill is rescinded.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones

Well Records Specialist

CJ/cj



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

January 18, 1984

Ms. Claudia Jones Utah Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Re: Oil Creek State #1

API #43-047-31314 Section 2-T12S-R24E Uintah County, Utah

Dear Ms. Jones:

TXO Production Corp. has no immediate plans to drill the referenced well. If the decision is made to drill this well sometime in the future, TXO will file a new Application for Permit to Drill with your office.

Enclosed is a copy of this letter and a self-addressed envelope. Please acknowledge receipt of this letter by signing in the space provided below and returning in the enclosed envelope.

Very truly yours,

TXO PRODUCTION CORP.

Karen P. Bow

Environmental Scientist

KPB/gbp

Received and Acknowledged:

Utah Division of Oil, Gas & Mining

IAN 2 A IGRA

VEGE!

by:

Date:

